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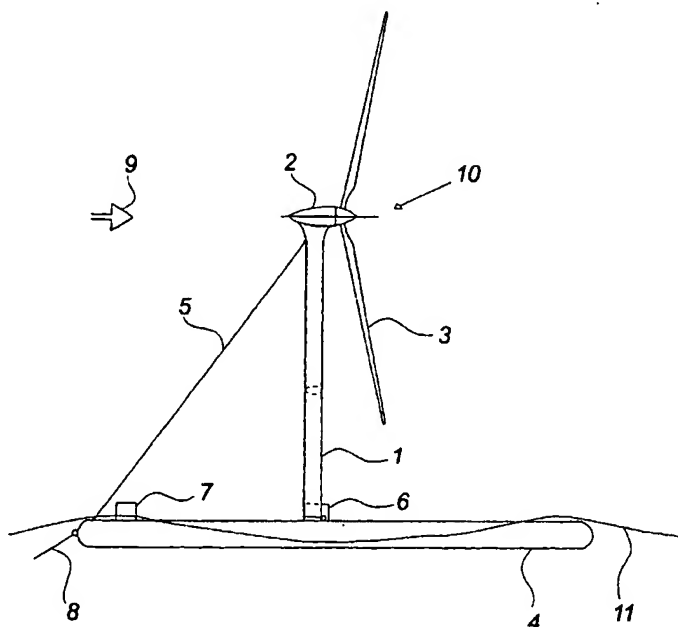
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- (54) Title:** FLOATING OFFSHORE WIND POWER INSTALLATION



- (57) Abstract:** A maritime energy generating device comprising at least one windmill mounted on a floating foundation, said at least one windmill featuring a machine compartment (4) mounted at the top of a tower (2) and said foundation being fixed to the bottom of a sea or lake by a connection and comprising at least two tanks and at least one unit for shifting liquid between the tanks and the tanks and the surroundings.

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*For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.*

## Floating offshore wind power installation

### Background of the invention

The present invention relates to a maritime energy generating device as specified in  
5 the preamble of claim 1.

So far, windmills for mounting at sea have been developed in accordance with the concept of windmills on land. This means that the windmills generally correspond to the windmills on land with the exception that their foundation is fixedly anchored to  
10 the bottom of the sea and of larger dimensions which also makes them more expensive than corresponding foundations on land. The reason for the expensive foundations is that they must raise the windmill to a level corresponding to that of the sea depth and add the risk level at high tide while also being dimensioned for hummocking, storms, upward pressure etc. Thus, the windmill foundations for  
15 windmills at sea are quite expensive.

Another significant added cost associated with windmills at sea stems from the fact that the work with the foundation and the mounting of the windmill must take place at sea and often far away from a harbour. The mounting must be carried out by  
20 means of very large floating cranes and may only be carried out in very calm weather. This increases costs and makes the inclusion of idle time/waiting time necessary.

A third added cost by operation of windmills at sea is that the windmills require  
25 current maintenance and renovation. When replacing components of certain dimensions in the windmills, the problems known from mounting by means of floating crane and the idle time will repeat themselves.

Finally, the cost associated with removing windmills at sea after they have been  
30 worn out or become technically obsolete will be significant. This is particularly true in relation to the removal of the foundations.

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Still, examples of windmills mounted on a floating foundation have been used in connection with the known techniques. A typical example of such a floating windmill can be seen in DE-A 31 07 252.

5 However, known maritime floating windmills of the above-mentioned type are experiencing serious stability problems which, in turn, lead to increased wear and tear on especially the windmill itself but also on the mechanical parts forming part of it.

10 Another example can be seen in DE-A 32 24 976 in which a maritime energy generating device comprises several windmills, each placed on a floating foundation. The floating foundations have been connected through flexible arms to a common floating middle part anchored to the bottom of the sea by means of several anchors. The flexible arms may absorb any potential vertical shifting caused by e.g. high seas.

15

However, the latter example is associated with significant problems in its construction. This includes the fact that the mechanical system comprising the flexible arms is not suitable for use in an aggressive environment such as open sea as the components of the system are in direct contact with the environment.

20 Correspondingly, the system is only suitable for small windmills due to its construction and form since high windmill towers would easily make the foundation tip.

The purpose of the invention is e.g. to create a maritime energy generating device  
25 suitable for continuous and stable energy production. This includes performance at sea during most weather conditions.

### **The invention**

By, as specified in claim 1, the foundation comprising at least two tanks and at least  
30 one unit for shifting liquid between the tanks or the tanks and the surroundings, it is possible to change the position of the foundation in an advantageous manner.

In this manner, the windmill - and especially the part of the windmill placed high above the surface - is in a stable position irrespective of the weather conditions which is quite advantageous since even small movements by the windmill will result in a significant increase of the strain and wear and tear on the various elements of the windmill such as the wings, the moveable mechanical parts and the generators. The reliability of operation of a windmill according to the invention is thus increased in comparison with the known maritime systems in which windmills form part.

Furthermore, the use of a yaw system in the windmill is not necessary which decreases the weight of the windmill and shifts the center of gravity closer to sea level which eases stabilisation of the energy plant. Also, it saves money and increases reliability of operation even further since the yaw system presents an inherent risk of mechanical break-down. Such a break-down may cause the energy generating device to overturn if the break-down means that yawing is impossible while the generating device is fixedly anchored.

Also, it is possible to change the position of the foundation so that it is levelled with the sea level.

Furthermore, an energy generating device is created which is mobile and inexpensive to produce and maintain as opposed to the known generators.

This is due to the fact that the use of a floating foundation makes it possible to construct, assemble and test the windmill at a location other than the mounting location and subsequently transport the windmill to the mounting location as a raft.

Similarly, it will be easy to move the windmill from one mounting location to a new place of use. In addition, it will be possible to raft the windmill to a suitable place for repairs or scrap.

By “floating” is meant that the foundation may both float on the water surface but also below the surface, and particularly right below the surface. By “water surface” is meant any given surface on a lake, inlet or ocean.

- 5 By “tower” is meant the part of the windmill carrying the machine compartment (nacelle) and the rotor in the shape of the windmill wings above the foundation. The tower may e.g. be a piping tower, such as a conical piping tower, or an open construction, such as a mesh construction, or a wired/stiffened piping tower or an open construction or combinations of the possibilities.

10

By, as specified in claim 2, the tower being constructed in a shape which is asymmetrical and aerodynamic in the direction of the wind, it is possible to limit the wind shadow to which the rotor of the windmill is exposed quite significantly. Since the rotor cuts through the machine compartment and is fixedly mounted onto the tower, this is very advantageous and will result in additional production of electricity in comparison with symmetrical towers. Also, the aerodynamic construction means that less turbulence is created on the account of the tower.

15

- By, as specified in claim 3, the tower being constructed in a shape which is slimmer in the direction of the wind than in the cross direction of the wind, an advantageous embodiment of the invention may be obtained.

20

- By letting, as specified in claim 4, the connection between the foundation and the bottom of a sea or a lake be one or more anchor ropes or chains, it is possible to keep the foundation at a given location without the risk of the construction floating and thereby posing a risk to other vessels.

25

- By, as specified in claim 5, the foundation furthermore having a connection to one or more electrical cables for transfer of the energy produced by the energy generating device to the place of use, an advantageous embodiment has been obtained.

30

By, as specified in claim 6, the foundation being fixed to the bottom of the sea or a lake by means of one or more anchors, it is possible to fix the foundation to a given location in a simple manner while at the same time allowing the foundation to rotate around the anchor or anchors if placed in close proximity of each other.

5

By, as specified in claim 7, the foundation being rectangular in the direction of the wind and/or water flow, it is possible to limit the effect of the weather conditions on the energy generating device. This is due to the fact that the mentioned shape will constitute a limited profile to the water flow in particular and thereby reduce resistance which, in turn, means that such a foundation will be more stable in the water.

10

By, as specified in claim 8, the foundation being constructed with at least two pontoons which are mutually connected by at least one transverse bar, it is possible to ensure a large degree of uplift pressure and stability in relation to the size and weight of the foundation as generally known from sailing boat of the katamaran type.

15

By, as specified in claim 9, the foundation comprising bulkheads on the inside which divide the foundation into at least two tanks, it is possible to change the position of the foundation in relation to sea level in an advantageous way by changing the amount of liquid in the tanks and thereby shift the balance by means of the amounts of liquid in the tanks. Similarly, the bulkheads contribute to increasing the stiffness of the foundation and thereby the stability of the foundation.

20

By, as specified in claim 10, at least one of the tanks comprising a number of open bulkheads, it is possible to increase the stiffness of the foundation further while also avoiding a potential "baffles" effect from the liquid in the tanks.

25

By, as specified in claim 11, at least one of the tanks featuring one or more drain openings placed at the bottom of the tank, it is possible to even out differences in the amount of liquid in a tank.

30

By, as specified in claim 12, at least one of the tanks featuring a pressure compensation device, an advantageous embodiment of the invention has been obtained.

- 5 By, as specified in claim 13, the unit for shifting liquid comprising one or more ~~compressors for changing the air pressure~~ in one or more of the tanks, an inexpensive and reliable manner of shifting the liquid in the foundation has been obtained.

- By, as specified in claim 14, the unit for shifting liquid comprising one or more  
10 pumps such as submerged pumps, it is possible to shift the liquid in the foundation in an inexpensive manner.

- By, as specified in claim 15, each of the two pontoons being provided with at least two tanks and at least one pump for pumping liquid between the tanks or the tanks  
15 and the surroundings, an advantageous way of changing the position of the foundation at a certain level and angle in relation to sea level has been obtained.

- By, as specified in claim 16, the unit for shifting liquid being controlled by an angle and level measuring device placed on said energy generating device, it is possible to  
20 control the angle and level of the foundation in relation to sea level. This includes submerging the foundation below sea level in cases of high seas or raising the foundation in cases of gentle breeze in order to let the windmill go as high as possible.

- 25 By, as specified in claim 17, the angle and level measuring device comprising a computer and a storage medium, it is possible to have the computer analyze and compare values for the present weather conditions to other stored values. The computer may then control the foundation in such a manner that the foundation is placed in an advantageous position in relation to the windmill and in accordance with  
30 the given weather conditions in relation to the surface.



By letting, as specified in claim 18, at least one windmill on the foundation comprise a one-piece or a two-piece tower which is connected to the foundation by at least one wire or stiffener, and preferably from the top of the tower down to one or more of the ends of the foundation, it is possible to obtain an advantageous embodiment of the invention.

Often, such a tower will not be stable in itself by means of its fixation to the foundation. By means of a stiffener known from e.g. sailboats, it is possible to obtain an extra strong and stable construction against the roughness of nature.

By letting, as specified in claim 19, at least one windmill comprise a three-piece or further divided tower, it is possible to create a tower which is stable without requiring a stiffener. This includes a four-piece tower where each of the four legs may be placed at the ends of the two pontoons. Correspondingly, a three-piece tower may advantageously be utilized on a foundation comprising 3 pontoons where one leg is led to each pontoon.

Also, it is possible by means of one or more stiffeners to raise or lower the windmill completely or partially. This option is extra flexible if a lever function, such as e.g. lever fastener, has been mounted in the tower and continues down into the foundation.

By, as specified in claim 20, at least one windmill being of the down-wind type, it is possible to adjust the size of the swept area of the rotor to a larger degree.

By, as specified in claim 21, at least one of the rotors of the windmill comprising means making angling of the rotor away from the tower of the windmill possible, it is possible to adjust the size of the swept area of the rotor in a simple mechanical way. Hereby, e.g. the strain on the anchor and the anchor rope or chain may be limited while also stabilizing the entire energy generating device. A further advantage is that the rotor may be made more flexible. This is an advantage in regard

to the weight of especially the rotor and the tower which may be somewhat lighter than those of an upwind windmill.

By, as specified in claim 22, said angling being possible since the rotor is pivotally  
5 mounted on the windmill axis by means of one or more bearings, it is possible to change the swept area radically and to collapse the rotor completely if necessary so that no area is swept at all.

By letting, as specified in claim 23, the degree of angling of said rotor be controlled  
10 on the basis of the forces affecting the rotor, it is possible to control the angling in such a manner that an advantageous relation between the desire to protect the energy generating device as much as possible and to optimize energy production is obtained.

By letting, as specified in claim 24, the degree of angling of said rotor be controlled  
15 on the basis of the centrifugal forces on the rotor, it is possible to limit the physical forces on the rotor and thereby the wear and tear on the rotor and the components in close proximity hereof. Also, the force is an expression of the wind pressure on the tower and the rotor, and control based on the measurements of this force may contribute to further stabilization of the energy generating device and thereby form  
20 part of the total control of the energy generating device, incl. the control of the amount of liquid in the foundation.

By letting, as specified in claim 25, the degree of angling of said rotor be controlled  
on the basis of the amount of electrical energy which may or shall be produced by  
25 one or more generators of the energy generating device, it is also possible to protect the electric components in the energy generating device against overload and limit or optimise energy production during certain periods, if necessary.

By, as specified in claim 26, placing one or more generators on or in immediate  
30 proximity of the foundation, it is possible to shift the center of gravity of the energy generating device closer to sea level. By reducing the center of gravity, it will be easier to stabilize the rotor so that it moves as little as possible, especially since the

amounts of liquid to be shifted in the foundation are reduced. In addition, the construction makes service check-ups etc. much easier.

5 In one embodiment of the invention, it may be advantageous to use a multi-poled alternator since it will thereby be possible to avoid gearing between the rotor and the generator. The weight, which is subsequently concentrated at the top, will primarily be made up by the rotor and the necessary shafts and break systems which in itself will present a significant reduction of weight in relation to windmills of the known kind.

10

By letting, as specified in claim 27, said generators be connected to the drive shaft of the windmill by a shaft arrangement, an effective mechanical transfer of energy from the rotors to the generator(s) has been obtained.

15 By letting, as specified in claim 28, the wind speed or wave size be measured by detectors placed at the front of the foundation, a preferred embodiment of the invention has been obtained.

20 It should be mentioned that the weather conditions on the mounting locations will generally vary but not from one second to another and this means that the requirements to the control systems neutralizing the movements before transferring them to the energy generating device will be stable. Also, the change in movements will not be significant for long periods of time and the corresponding control will therefore be equally limited in relation to the degree and swiftness of counter-  
25 measures. Generally, the angle of the rotor may be changed very quickly allowing quick responses to changes in e.g. the wind force. The shifting of liquid in the foundation will be advantageous in relation to relatively stable movements of the sea.

### **The figures**

30

The invention will be described in detail in the following with reference to the figures, in which

- fig. 1 shows an embodiment of an maritime energy generating device according to the invention from the side,
- 5 fig. 2 shows the energy generating device from the front,
- fig. 3 shows the energy generating device from the top,
- fig. 4a shows a pontoon used in connection with a foundation of an energy  
10 generating device,
- figs. 4b & 4c show a section of a pontoon seen from the front and the side,
- fig. 5 shows a windmill with a backward angled rotor.

15

**Detailed description**

Fig. 1 shows an example of an embodiment of a maritime energy generating device including a windmill 10 generating electricity which is suitable for mounting at a location at sea, at a lake, an inlet or another water area of a certain depth.

20

The foundation 4 of the energy generating device is built as a raft comprising two cylindrical carrying pontoons 4a, 4b which have been mutually connected by a number of crossbars 15. However, it will also be possible to construct the raft in a different way, including the use of several carrying pontoons or alternatively with  
25 only one hull, which should naturally be in an essentially even plane below the water surface and have a certain size in order to provide the necessary stability.

The raft should be designed to lie so deep in the water that large waves can wash over it. In this manner, it is possible to stabilize the windmill at high seas.

30

The location of the raft in the water, incl. depth and heeling in the long and transverse direction, will be affected by the wind speed, the waves, axial forces, gyro

forces etc. Thus, it is advantageous to provide the raft with water tanks and pump units which may ensure that the raft is in a horizontal or essentially horizontal position by means of level sensors irrespective of the impact of the wind, waves and the rotor 3 of the windmill.

5

At the mounting location, the windmill will be anchored to the bottom of the sea by means of an anchor which is connected to the foundation 4 by means of an anchor rope or chain 8. Furthermore, the anchor chain may advantageously be provided with a sea cable. The sea cable transfers the electricity produced by the windmill to a fixed cable installation at the bottom of the sea, from which the produced electricity is led to shore. However, a direct connection to shore would also be possible, just as it is possible to transform the produced electricity into another form of energy to be stored locally and subsequently picked up by ship. Also, the produced electricity may be transformed into DC voltage and stored on a number of batteries.

15

In the figure, the stiffeners are shown with one or more wires 5 in the front part of the carrying pontoons. Thus, the stiffeners may be designed with a hinge 6 at the bottom so that the windmill may be risen or lowered without the assistance of a load crane.

20

The machine compartment 2 comprises the usual such as windmill gear, generator etc. Also, the rotor 3 has been placed at one end of the machine compartment 2 in the usual manner and may be designed in accordance with all known principles of windmill rotors. In fig. 1, the windmill is illustrated as a down-wind type. However, by changing the tower composition, the rotor may be placed at the front of the machine compartment as an upwind type.

25

Fig. 2 shows a two-piece tower with a slim profile in the direction of the wind in order for the windmill tower to cause as little wind shadow as possible for the rotor

30

3.

Furthermore, it can be seen that the tower construction 1 of the windmill comprises two aerodynamically shaped supporting posts 12a, 12b, each carried by a carrying pontoon 4a, 4b at the bottom and joined right below the machine compartment 2 at the top. In order to ensure a stiff tower construction, a horizontal stiffener 13a and  
5 crossed stiffening wires 13b have been placed between the supporting posts 12a, 12b.

Alternatively, the tower may be a one-piece tower which may e.g. be stiffened by additional stiffeners or wires down to the foundation. In this case, it will still be possible to limit the wind shadow by designing the tower in a shape corresponding to  
10 that of the wing profile or the like which would limit the profile and make it aerodynamic in the direction of the wind.

Correspondingly, it is possible to divide the tower into parts in excess of two whereby the tower is provided with the necessary stability without requiring  
15 stiffeners.

Fig. 3 shows the maritime energy generating device in a preferred embodiment seen from above. The machine compartment 2 is fixedly anchored to the tower construction 1 which means that the windmill has no yaw mechanism. Thus, the  
20 windmill only yawns by means of the foundation 4 yawning with the fixation to the bottom of the sea as the center of rotation. Experiences have shown that the wind rarely turns 360 degrees or more and convulsion of the sea cable or anchor rope or chain 8 will therefore not be a problem.

25 The anchor rope or chain 8 is shown in fig. 3 by means of two ropes or chains connected to the same anchor, each rope or chain being connected to a point of fixation 14 on each pontoon 4a, 4b.

Alternatively, the anchor rope or chain 8 may be connected at a certain point on the  
30 foundation such as e.g. near the windmill itself in order to have the fixation as close to the center of gravity of the maritime energy generating device as possible.

If the windmill is alternatively designed with a standard yaw mechanism, it will be necessary to fix the foundation to several mutually displaced anchors in order to ensure that the foundation 4 will not yaw as well.

- 5 The tower of the windmill will furthermore be designed to mainly absorb the axial forces from one direction. The tower of the windmill may be constructed as a solid tower or a mesh construction.

Similarly, other windmill constructions and types will be useable on the foundation  
10 without problems. This includes a windmill reconstructed with a vertical axis e.g. in accordance with the Darreius principle.

Correspondingly, several windmills 10 may share a foundation 4 which means that certain installations besides the foundation, including e.g. certain electrical  
15 connections and the cable for transfer of the electricity production, may be shared. If the foundation comprises two or more pontoons, it will be possible to e.g. place a windmill on each pontoon.

Fig. 4a shows the inside of a pontoon 4a, 4b for use in connection with a foundation  
20 4. The pontoon features a number of bulkheads of different types where the first type 16 divides the pontoon into a number of tanks 18. These tanks will contain liquid in the shape of water and are mutually separated by means of the mentioned bulkheads 16.

25 Fig. 4b shows a cross section of a pontoon 4a, 4b. As mentioned, the pontoon comprises a number of tanks 18, the sides of which are defined by the bulkheads 16. In addition, a tank 18 comprises number of bulkheads of another type 17 which are not quite as high. In this manner, it is ensured that the liquid in a given tank 18 "baffles" back and forth. An opening 24 is featured over each bulkhead 17 (shown in  
30 fig. 4c) ensuring passage for inspection of the entire tank 18 and to which access is gained through the inspection hatch 20. At the bottom of the hull 17, a drain opening

22 is featured which ensures that the levels of liquid between the various areas of a tank may be evened out relatively quickly.

5 The amount of liquid in a given tank may be changed by means of a unit 23 for shifting liquid. The unit may e.g. shift liquid from a tank in the rear part of the foundation to another tank or tanks at the front of the foundation. Hereby, it is possible to compensate for movements initialised by waves. Further, the unit may shift liquid in or out of the tank or tanks by raising or lowering the windmill or part of the windmill.

10

Fig. 4c shows a section down through a pontoon by a bulkhead 17 of the second type.

15 Fig. 5 shows an example of a control principle of the rotor of the windmill 3. As opposed to the windmill shown in fig. 1, the wind arrow 9 and the surface/the waves 11 suggest that the weather conditions have become rougher. In order to ensure continued stable production of energy by the windmill, it is possible to limit the area swept by the rotor 3 by angling the rotor backwards and away from the windmill. The angling of the rotor is obtained by means of the bearings in the individual rotor wings being positioned immediately before they connect with the joint drive shaft.

20

The angling may be gradual or continuous and may be controlled on the basis of measurements of several different parameters. Potential parameters may be wind speed or wave size where the wind speed and wave size could be measured at the front of the energy generating device e.g. by detectors on a mast. The position at the front allows quick response to changes since the wind speed or wave size is detected well before it reaches the rotor of the windmill or the foundation. Also, the centrifugal forces applied to the rotor wings may constitute a parameter. Correspondingly, the production of energy by one or more generators may be used as a parameter when e.g. determining a potential angling of the rotor and the size hereof.

25  
30



In a practical embodiment of the invention for mounting at open sea (depth more than 5-10 metres), the pontoon will have a length of approx. 200 meters, a hub height of 120 and a rotor radius of 80 meters which will provide a nominal generator effect of 8MW on the basis of a swept area of 20,000 m<sup>2</sup>.

**List**

1. Tower of windmill
2. Machine compartment
3. Rotor
- 5 4. Foundation
- 4a. First pontoon
- 4b. Second pontoon
5. Wire
6. Hinge
- 10 7. Pump, compressor or other unit for shifting of liquid
8. Anchor rope or chain
9. Arrow indicating wind direction
10. Windmill
11. Sea level/waves
- 15 12a. First tower supporting post
- 12b. Second tower supporting post
- 13a. Horizontal stiffener
- 13b. Stiffening wire
14. Fixation point for anchor rope or chain
- 20 15. Transverse bar
16. Bulkhead
17. Open bulkhead of limited size
18. Tank
19. Opening at the bottom of a pontoon
- 25 20. Inspection hatch
21. Breather pipe for compressor
22. Drain opening
23. Compressor
24. Opening over open bulkhead

Patent Claims

1. A maritime energy generating device comprising at least one windmill (10)  
5 mounted on a floating foundation (4), said at least one windmill (10) featuring a machine compartment (2) mounted at the top of a tower (1) and said foundation (4) being fixed to the bottom of a sea or a lake by a connection characterized by the foundation (4) comprising at least two tanks (18) and at least one unit (7) for shifting liquid between the tanks (18) or the  
10 tanks (18) and the surroundings.
2. A maritime energy generating device according to claim 1 characterized by the tower (1) being constructed in a shape which is asymmetrical and aerodynamic in the direction of the wind.  
15
3. A maritime energy generating device according to claim 1 or 2 characterized by the tower (1) being constructed in a shape which is slimmer in the direction of the wind than in the cross direction of the wind.  
20
4. A maritime energy generating device according to claim 1 characterized by the connection (8) between the foundation (4) and the bottom of a sea or lake being one or more anchor ropes or chains.
- 25 5. A maritime energy generating device according to any of claims 1 to 4 characterized by the foundation (4) furthermore having a connection to one or more electrical cables for transfer of the energy produced by the energy generating device to a place of use.
- 30 6. A maritime energy generating device according to any of claims 1 to 5 characterized by the foundation (4) being fixed to the bottom of a sea or lake by means of one or more anchors.

7. A maritime energy generating device according to any of claims 1 to 6  
c h a r a c t e r i z e d b y the foundation (4) being rectangular in the  
direction of the wind and/or the water flow.
- 5
8. A maritime energy generating device according to any of claims 1 to 7  
c h a r a c t e r i z e d b y the foundation (4) being constructed with at  
least two pontoons (4a, 4b) which are mutually connected by at least one crossbar  
(15).
- 10
9. A maritime energy generating device according to any of claims 1 to 8  
c h a r a c t e r i z e d b y the foundation (4) comprising bulkheads (16)  
on the inside which divide the foundation into at least two tanks (18).
- 15
10. A maritime energy generating device according to any of claims 1 to 9  
c h a r a c t e r i z e d b y at least one of the tanks also comprising a  
number of open bulkheads (17).
- 20
11. A maritime energy generating device according to any of claims 1 to 10  
c h a r a c t e r i z e d b y at least one of the tanks featuring one or more  
drain openings (22) placed at the bottom of the tank (18).
- 25
12. A maritime energy generating device according to any of claims 1 to 11  
c h a r a c t e r i z e d b y at least one of the tanks (18) featuring a  
pressure compensation device (21).
- 30
13. A maritime energy generating device according to any of claims 1 to 12  
c h a r a c t e r i z e d b y the unit (7) for shifting liquid comprising one  
or more compressors for changing the air pressure in one or more of the tanks  
(18).

14. A maritime energy generating device according to any of claims 1 to 12  
c h a r a c t e r i z e d b y the unit (7) for shifting liquid comprising one  
or more pumps such as submerged pumps.
- 5 15. A maritime energy generating device according to claim 1  
c h a r a c t e r i z e d b y each of the two pontoons (4a, 4b) being  
provided with at least two tanks (18) and at least one pump for pumping liquid  
between the tanks or the tanks and the surroundings.
- 10 16. A maritime energy generating device according to any of claims 1 to 15  
c h a r a c t e r i z e d b y the unit (7) for shifting of liquid being  
controlled by an angle and level measuring device placed on said energy  
generating device.
- 15 17. A maritime energy generating device according to claim 16  
c h a r a c t e r i z e d b y the angle and level measuring device  
comprising a computer and a storage medium.
18. A maritime energy generating device according to claim 1  
20 c h a r a c t e r i z e d b y at least one windmill (10) comprising a one-  
piece or two-piece tower (1) being connected to the foundation (4) by at least one  
wire or stiffener (5) and preferably from the top of the tower down to one or  
more of the ends of the foundation.
- 25 19. A maritime energy generating device according to any of claims 1 to 18  
c h a r a c t e r i z e d b y at least one windmill (10) comprising a three-  
piece or a further divided tower.
20. A maritime energy generating device according to any of claims 1 to 19  
30 c h a r a c t e r i z e d b y at least one windmill (10) being of the down-  
wind type.

21. A maritime energy generating device according to claim 20  
c h a r a c t e r i z e d b y said at least one rotor (3) of the windmill  
comprising means making angling of the rotor (3) away from the windmill tower  
(1) possible.

5

22. A maritime energy generating device according to claim 21  
c h a r a c t e r i z e d b y said angling being possible since the rotor (3) is  
pivotally mounted on the windmill axis by means of one or more bearings.

10 23. A maritime energy generating device according to claim 22  
c h a r a c t e r i z e d b y the degree of angling of said rotor being  
controlled on the basis of the forces affecting the rotor.

15 24. A maritime energy generating device according to claim 23  
c h a r a c t e r i z e d b y the degree of angling of said rotor (3) being  
controlled on the basis of the centrifugal forces on the rotor (3).

20 25. A maritime energy generating device according to claim 23  
c h a r a c t e r i z e d b y the degree of angling of said rotor (3) being  
controlled on the basis of the amount of electrical energy which may or shall be  
produced by one or more generators of the energy generating device.

25 26. A maritime energy generating device according to any of claims 1 to 25  
c h a r a c t e r i z e d b y one or more of the generators being placed on  
or in immediate proximity of the foundation (4).

27. A maritime energy generating device according to claim 26  
c h a r a c t e r i z e d b y said generators being connected to the drive  
shaft of the windmill by a shaft arrangement.

30

28. A maritime energy generating device according to any of claims 1 to 27  
c h a r a c t e r i z e d b y the wind speed or wave size being measured  
by detectors placed at the front of the foundation (4).

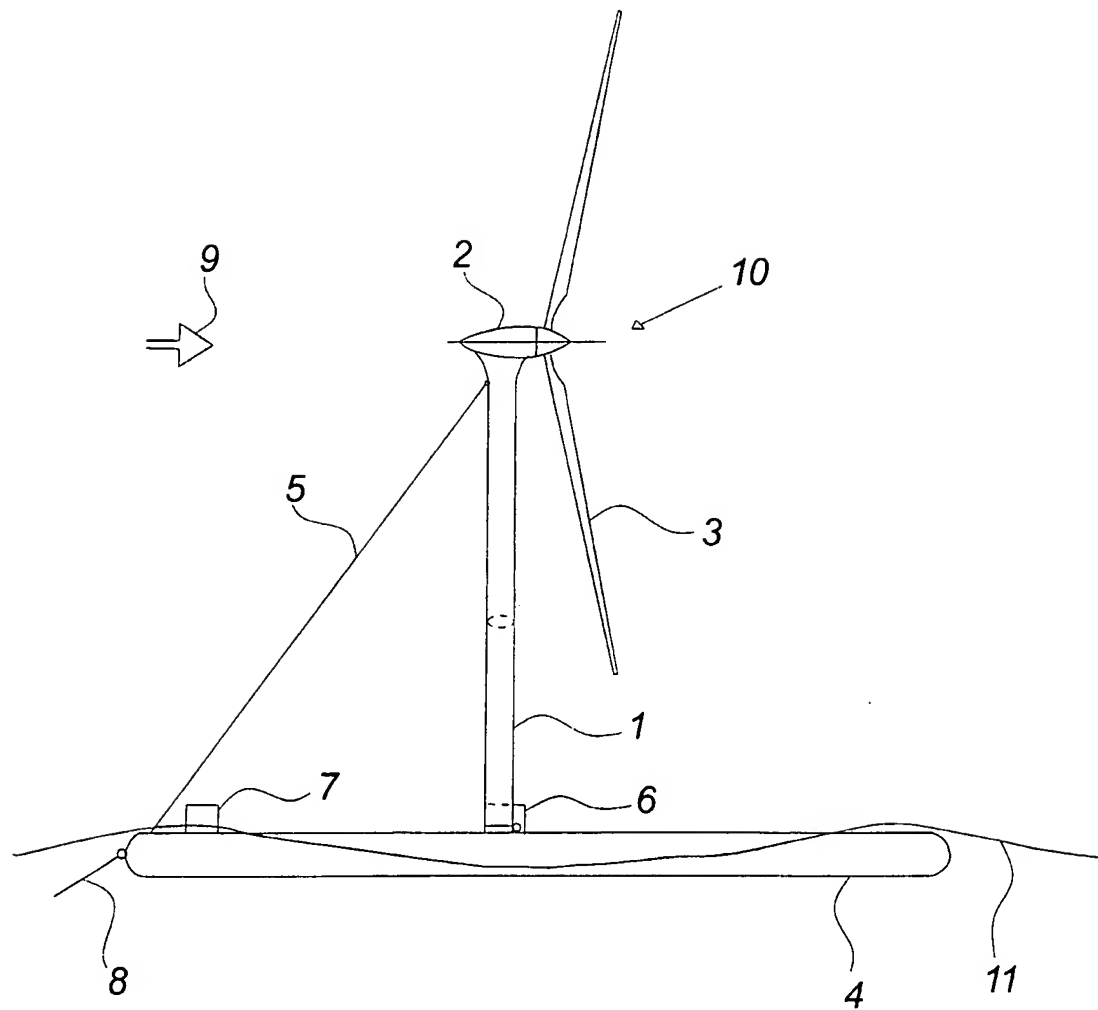


Fig. 1



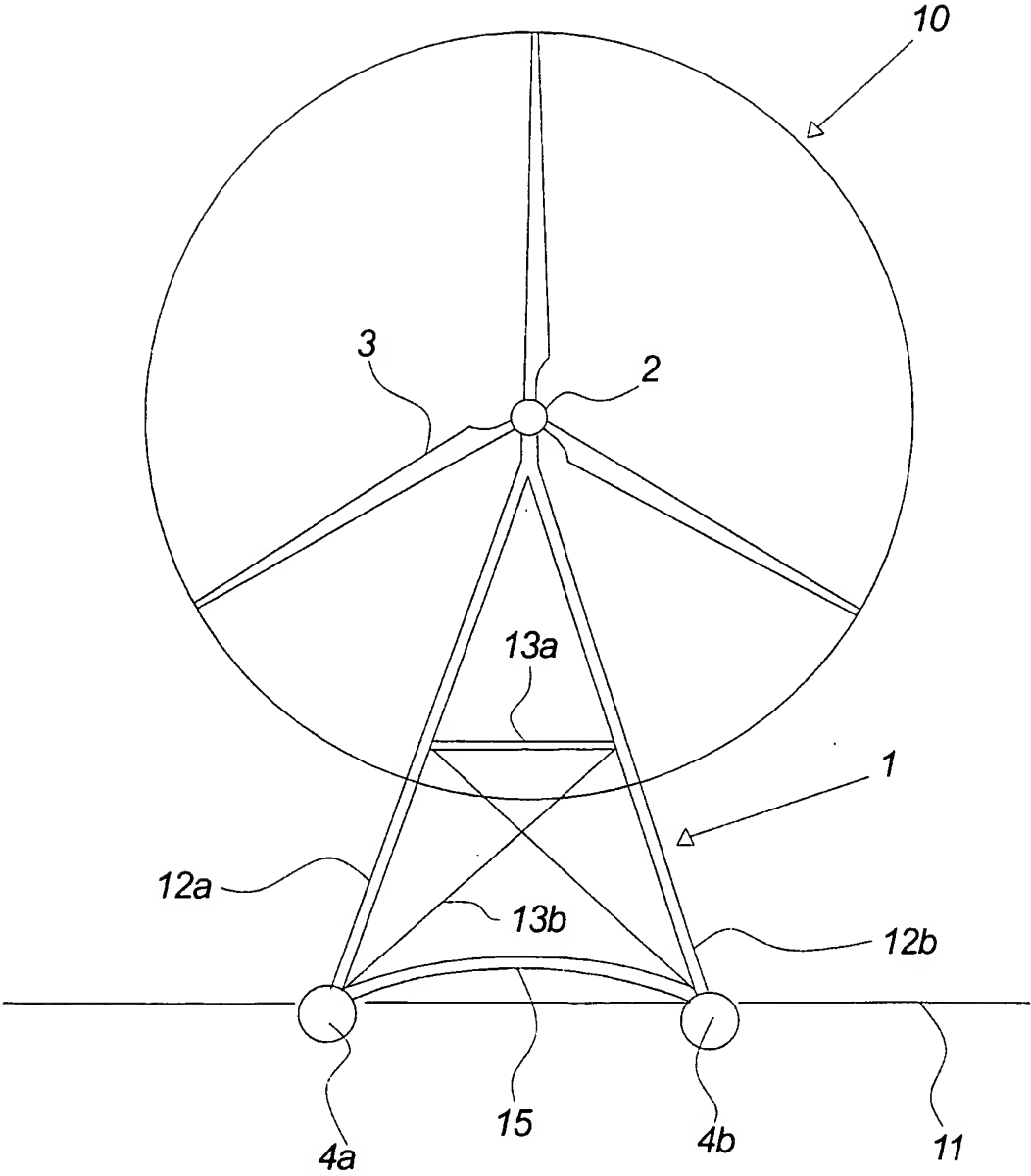
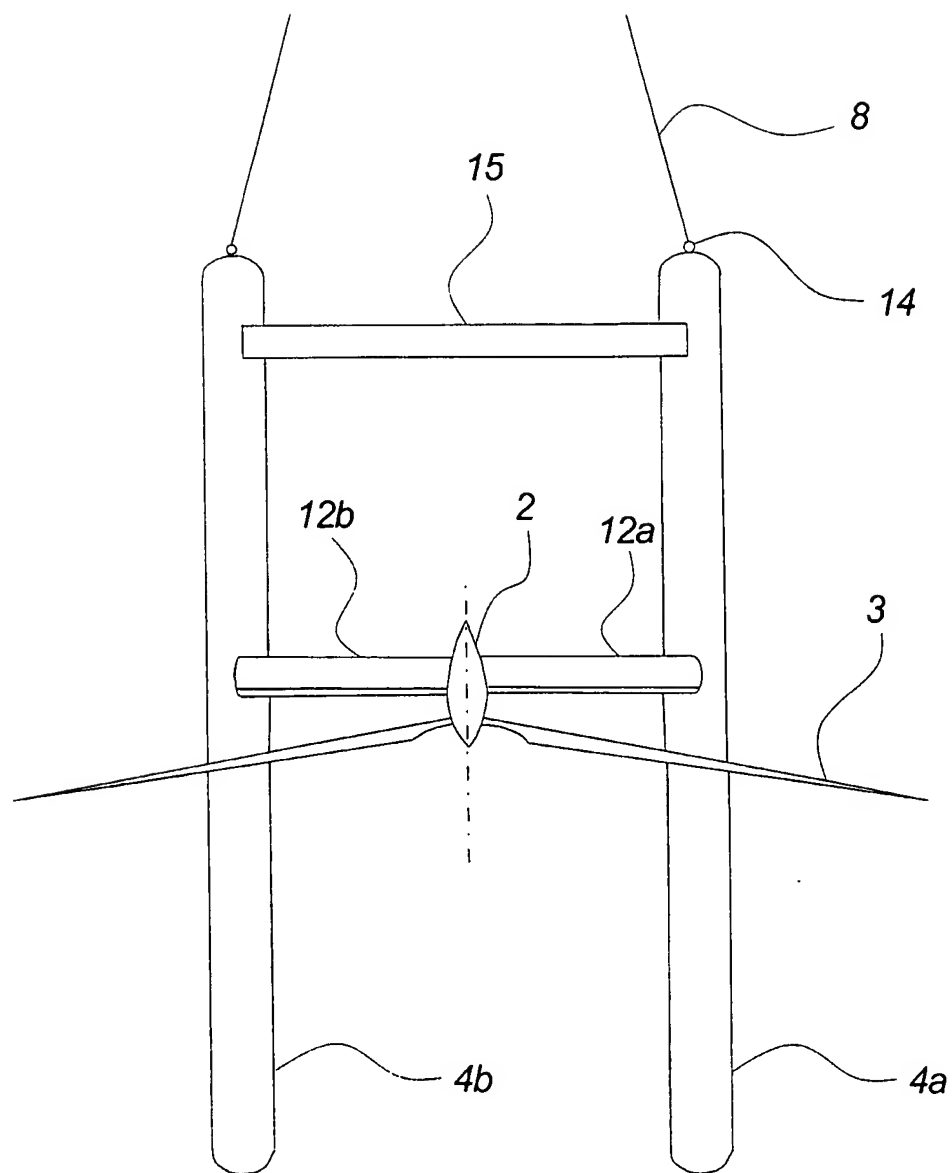
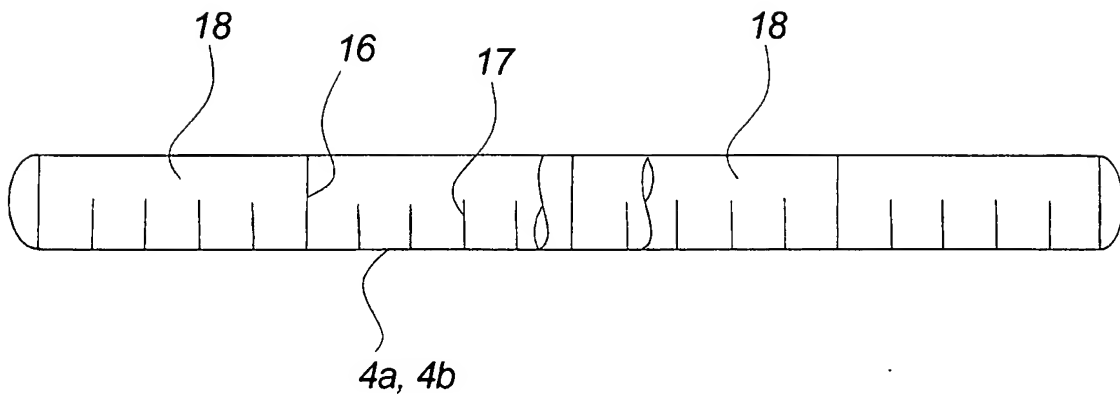


Fig. 2

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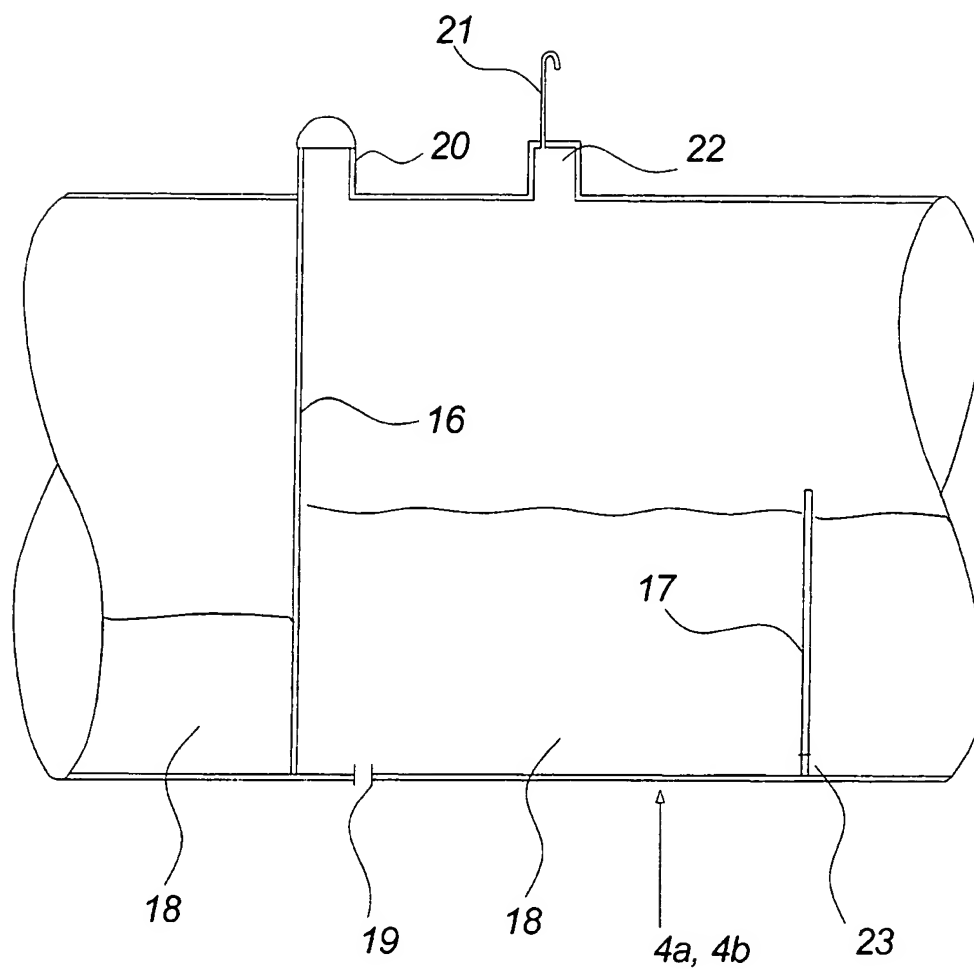
*Fig. 3*

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*Fig. 4a*

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*Fig. 4b*

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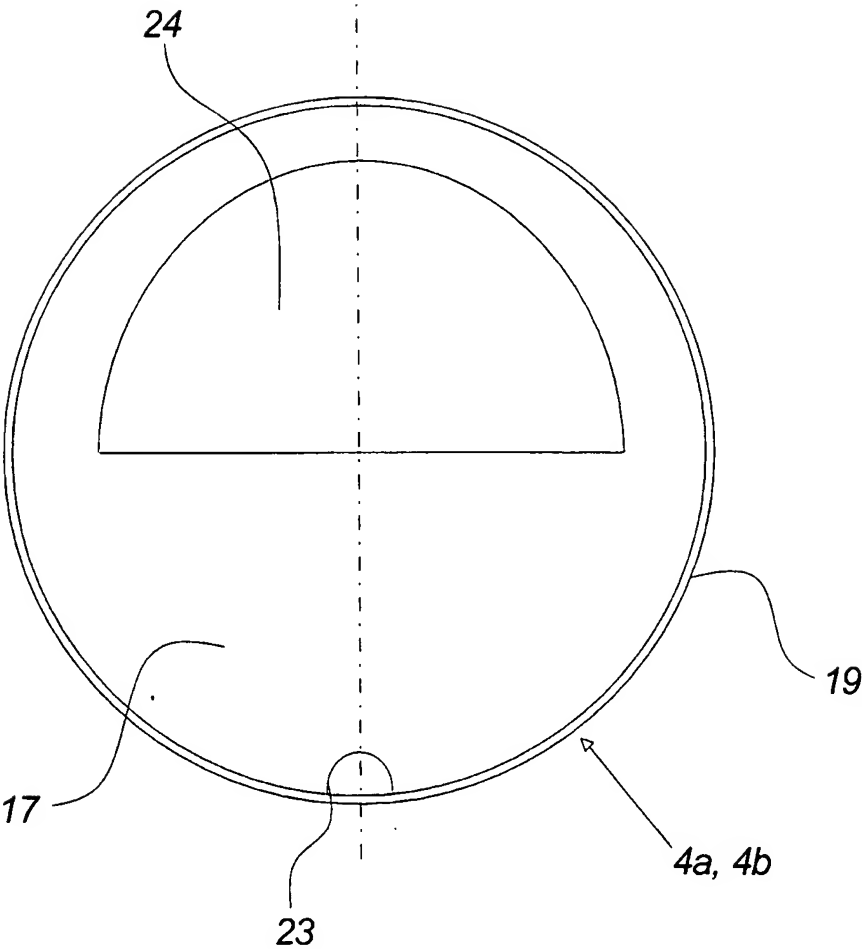


Fig. 4c

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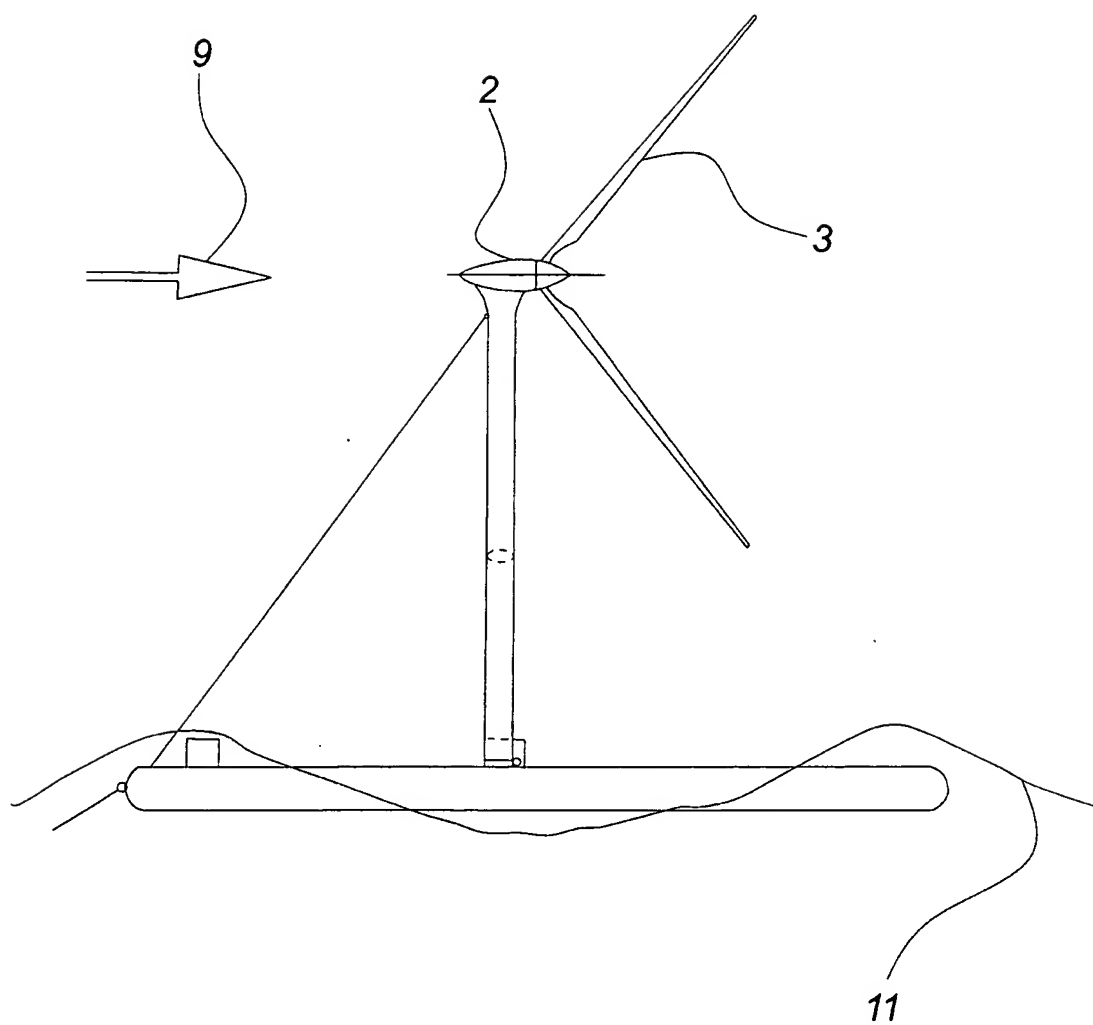


Fig. 5

## INTERNATIONAL SEARCH REPORT

International application No.

PCT/DK 01/00205

## A. CLASSIFICATION OF SUBJECT MATTER

IPC7: F03D 11/04 // B63B 35/34

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC7: F03D, B63B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	SE 374069 B (MITSUI SHIPBUILDING AND ENGINEERING CO. LTD), 24 February 1975 (24.02.75), page 1, line 1 - line 21; page 2, line 1 - line 5 --	1,9,11,14,15
Y	DE 19846796 A1 (KOLBERT, D. ET AL), 13 April 2000 (13.04.00), figures 8,9,10, abstract	1,9,11,14,15
X	--	7,8
X	WO 9902856 A1 (LAGERWEY WINDTURBINE B.V.), 21 January 1999 (21.01.99), page 2, line 21 - line 29; page 7, line 4 - line 6 --	4-6

☒ Further documents are listed in the continuation of Box C.☒ See patent family annex.

\* Special categories of cited documents:

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Date of the actual completion of the international search

28 June 2001

Date of mailing of the international search report

20 JUL 2001<sup>1</sup>

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Telephone No.

## INTERNATIONAL SEARCH REPORT

International application No.

PCT/DK 01/00205

## C (Continuation). DOCUMENTS CONSIDERED TO BE RELEVANT

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X	DE 3224976 A1 (ERNO RAUMFAHRTTECHNIK GMBH), 5 January 1984 (05.01.84), figure 2, abstract  --	4-6
X	SE 404951 B (R J S JÖNSSON), 6 November 1978 (06.11.78), figure 1  --	20-24
X	EP 0074938 A2 (SUNDMAN, S.), 23 March 1983 (23.03.83), page 3, line 22  -- -----	26



S. 33468

**INTERNATIONAL SEARCH REPORT**  
Information on patent family members

28/05/01

International application No.  
PCT/DK 01/00205

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